

APPLICATION INSTRUCTIONS

Fill out Steps 1-3 and submit to your utility provider. Do not sign Steps 5-6 until instructed by your utility provider.

STEP 1 CUSTOMER INFORMATION							
Select your utility company: ☐ Eversource ☐ Liberty ☐ NH El	ectric Co-op 🔲 Unitil	Date:					
Electric Account #:	_ Natural Gas Account #:						
Company Name:	Contact Person:						
Phone Number:	Contact Email:						
Installation Address:	City:	State:	Zip:				
Mailing Address:	City:	State:	Zip:				
STEP 2 CONTRACTOR INFORMATION (if self-installed leave	e blank)						
Contractor Company (if applicable):							
Mailing Address:							
Contact Phone:							
STEP 3 PAYEE INFORMATION							
Check Payable to: ☐ Customer ☐ Contractor ☐ Other	Payment To:						
Mailing Address:							
LIBERTY CUSTOMERS ONLY – Signature (for payment to Contract							
	·						
STEP 4 RETURN APPLICATION TO UTILITY REPRESENTA	TIVE						
Send to your utility representative or email to your utility here:							
Eversource: efficiencynh@eversource.com	Liberty: nhsaves@liberty						
New Hampshire Electric Co-op: solutions@nhec.com	Unitil: efficiency@unitil.co	om					
STEP 5 PRE APPROVAL OFFER							
STOP Once you have received Utility Pre-approval notification, signand Program Terms and Conditions.	gn below accepting incentive	e offer, payment ar	rangement,				
Utility Signature:	Date:						
Amount Of Incentive:	Valid Through:						
CUSTOMER SIGNATURE:	_ Date:						
STEP 6 PROJECT COMPLETION							
STOP Sign below to indicate that project is completed. Send final Final Incentive calculated based on 'as-installed' conditions.	signed application to Utility.						
Utility Signature:	_ Date:						
CUSTOMER SIGNATURE:							
Final Project Cost:	_ Final Incentive Amount:_						

Powered by:







COMPRESSED AIR MEASURE INFORMATION

Table 1: Air Compressor Incentives								
Horespower Incentive per HP Variable Speed								
=or>15 hp and <25 hp	\$200/hp							
=or>25 hp and <50 hp	\$150/hp							
=or>50 hp and <75 hp	\$100/hp							

Table 4: Zero-Loss Condensate Drain	Incentives
Incentive per Drain (limit 3 per facility)	\$125
Table 5: Low Pressure Drop Filter Inc	centives
Incentive per Filter (limit 3 per facility)	\$0.80 / scfm

Table 2: Refrigerated Dryer Incentives						
Incentive per CFM Cycling & VSD Dryers	\$5.25					

Table 6: Engineered Air Nozzle	es
Incentive per Nozzle: 1/8" or 1/4"	\$20 / ea

Table 3: Storage Incentives						
Incentive per Gallon	\$2.75					

Table 7: Compressed Air System Incentive Calculations										
Rated HP & CFM	Operating PSI	Storage Requirement (Gallons)	Existing Storage (Gallons)	New Added Storage (Gallons)	Annual Operating Hours	Incentive Dollar Per HP	Requested Incentive Dollars			
50 HP	110	440	240	240	2,000					
220 (1111										
	Rated HP & CFM	Rated HP Operating & CFM PSI	Rated HP & CFM PSI Storage Requirement (Gallons)	Rated HP & CFM PSI Storage Requirement (Gallons) 50 HP 110 440 240	Rated HP & CFM PSI Storage Requirement (Gallons) Storage (Gallons) Storage (Gallons) PSI P 110 440 240 240 240	Rated HP & CFM PSI Storage Requirement (Gallons) Storage (Gallons) Hours Storage Storage Storage (Gallons) Hours 240 240 240 2000	Rated HP & CFM PSI Requirement (Gallons) Storage (Gallons) Hours Per HP Storage Storage (Gallons) (Gallons) Per HP			

Table 8: Refrigerated Dryer Incentive Calculations									
Refrigerated Dryer Manufacturer	Model Number	Dryer Type Cycling or VSD	Annual Operating Hours	Primary Storage	Rated CFM	Incentive Dollar per CFM	Requested Incentive Dollars		
						\$5.25			

Table 9: Compressor Storage Incentive Calculations										
Air Compressor CFM	Air Compressor CFM (A) Required (B) Storage in Gallons Storage			New Added Storage in Gallons	Incentive per Gallon	Requested Incentive Dollars				
					\$2.75					

Table 10: Zero-Loss Condensate Drain Incentive Calculations									
Manufacturer	Annual Operating Hours	Operating PSI	Inlet/Outlet Connection (inch)	Quantity of Installed Drains	Incentive per Drain	Requested Incentive Dollars			
					\$125.00				

Table 11: Low Pressure Drop Filter Incentive Calculations										
Manufacturer Annual Existing Proposed Quantity of Filter Size Incentive In System PSI Installed Filters (scfm) per scfm										
						\$0.80				

Table 12: Engineered Nozzle Calculations									
Manufacturer Quantity Type (1/8", 1/4") Type (1/8", 1/4") Operating PSI Existing Proposed Incentive per Nozzle								Requested Incentive Dollars	
							\$20.00		
TOTAL REQUESTED INCENTIVE									

COMPRESSED AIR SURVEY DOCUMENT

The following information is to be completed by the equipment vendor in coordination with the customer. Please describe the major components of our existing facility compressor and compressed air system.

Existing Compressor (Manufacturer & Model)	Rated HP & CFM	Operating PSI	Control Type*	Existing Primary Storage (Gallons)	Operating Hours/Wk	Compressor Loading (% Rated CFM)	Original Install Date	Status After New Install**
Example: XYZ Company	50 HP	110	Mod	100	90	10hr @90% 30hr @30% 50hr @60%	1998	Removed
Model: #ABCDEF	220 cfm							
1.	HP							
	cfm							
2.								
3.								

^{*}Modulating (Mod), Load/No-Load (L/NL), Variable Speed Drive (VSD), Variable Displacement (VD)

Note: When installing a new compressor and the existing compressor becomes lead or lag, the project will not qualify for an incentive as it will not be a single compressor system.

COMPRESSED AIR SYSTEM OPERATIONAL ISSUES

How many shifts	and how does production vary?						
What is the current system pressure at the furthest point from the compressor? psi							
What is the minimum pressure required for proper equipment operation? psi							
Any significnat operational problems							
• Inadequate pressure $\ \square$ Yes	□ No						
 Moisture or air quality Yes	□ No						
 Production problemsW due to pressure fluctations ☐ Yes ☐ No 							
• Other							
Compressor Cooling Medium (air or wa	ter)						
Number of Condensate Drains	Number of Condensate Drains Type Timer Style Drain Setting						
Dryer Type:							
☐ Desiccant ☐ Refrigerant	□ None						
Dryer Capacity (CFM)							
How many gallons of storage listed above are from tank mounted compressors?							
Date of Last Leak Survey if Any							
Would you like additional compressed air efficiency services?							
Compressed Air Challenge technical Training □ Yes □ No							
 Technical assistance with a more complex compressed air project ☐ Yes □ No							
 Leak assessment assistance ☐ Yes ☐ No 							

For Compressed Air Challenge technical and training information, please visit: www.compressedairchallenge.org

^{**}Removed; Backup; Lead/Lag

Compressed Air New Equipment & Construction



Instructions for completing the Compressed Air Measure Information worksheet

General Notes:

- 1. A vendor proposal is required for an Incentive and must include the Compressed Air Survey Document found on page three in these instructions.
- 2. The applicable compressed air incentive section must be completed on page 2 and the Incentive must be approved prior to purchasing and installing the equipment.
- 3. Compressors under 15 HP are not eligible for Incentives.
- 4. Compressors over 75 HP are not eligible for a prescriptive Incentive but may be eligible for a Custom Incentive.
- 5. Invoices will be required for payment of Incentives.
- 6. The Incentive, in conjunction with all other sources of funding, cannot exceed the total project cost.

Eligibility Requirements:

To be eligible for Incentives, the equipment must meet the following requirements:

COMPRESSORS

- 1. Nameplate horsepower of compressors must be equal to or greater than 15 HP and less than or equal to 75HP. Compressors with manufacturers ratings only in kilowatts will be assumed to have horsepower ratings equal to Compressor kW rating (motor only) / 0.746.
- 2. Existing compressor being replaced must use modulating control. Compressors with other control methods must use the Custom Incentive process.
- 3. Prescriptive Incentives are only applicable to single compressor systems. Multiple compressor systems of any size that serve a common distribution system may submit applications as a Custom Incentive. Projects that have multiple and comprehensive measures shall be processed as a Custom Incentive.
- 4. Prescriptive Incentives are only applicable to compressors with an operating pressure of 145 psi or below. Compressors with higher operating pressures shall be processed as a Custom Incentive.
- 5. Prescriptive Incentives are only applicable to oil flooded Rotary Screw Compressors. Other compressor types may be eligible for an Incentive as a Custom Incentive project.
- 6. Compressor control shall be Variable Speed Drive (VSD).
- 7. Compressors must operate a minimum of 2000 hours a year.
- 8. Air compressors with VSDs must have as a minimum a 3% impedance series reactor in its AC power input connection.

STORAGE

- 1. Primary storage is required on all compressors receiving incentives.
- 2. Incentives are only available for air storage tank(s) in association with new compressor equipment installations.

Post-Installation:

Utility Representative must verify that:

1	The single	compressor	has been	installed	and c	nerating	as follov	NS
1.	THE SINGLE	COMPLESSON	Has been	IIIStanca	and	Journaling	as ionov	VO

a.	System operating pressure	 psi
b.	Original primary storage capacity	 gallons
C.	Additional primary storage capacity _	 gallons
d.	Total primary storage capacity	 gallons
e.	Final gallons per compressor CFM	

- f. Verify compressor manufacturer, compressor model, horsepower, and rated CFM
- 2. The compressor matches the Compressed Air Measure Information. If the equipment has changed from what was approved for the initial Incentive offer, the substituted equipment specifications must be submitted and reviewed by the utility to verify compliance with technical requirements and approved before an Incentive is considered.
- 3. The invoice or proof of payment has been submitted.
- 4. The Utility Representative & Customer have signed & dated the post installation inspection block in Section 6 on the first page of the form.