

Active Demand Response Programs

February 11, 2021







Agenda

- 1. Why Demand Response
- 2. Opportunities for C&I
- 3. Benefits of strategic load reduction
- 4. Contacts



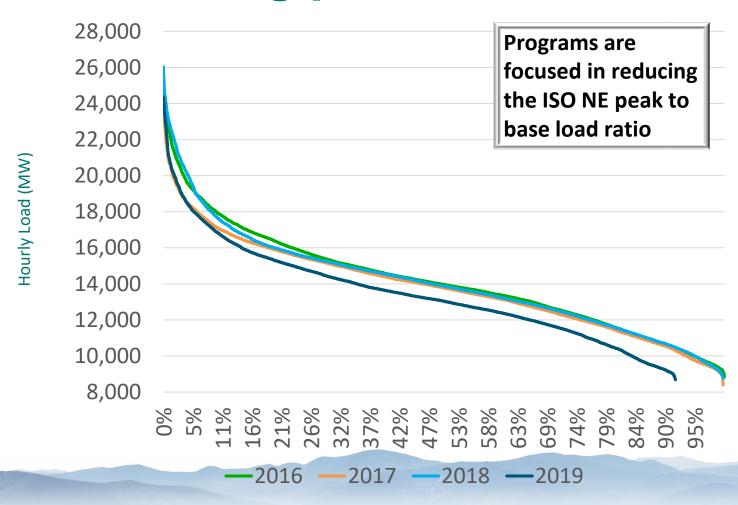








Reducing peak to base load ratio



Reducing ISO NE Peak

We need to reduce **both C&I and residential** loads in order to reduce overall regional peaks. This will help reduce capacity costs and lower the installed capacity requirement.



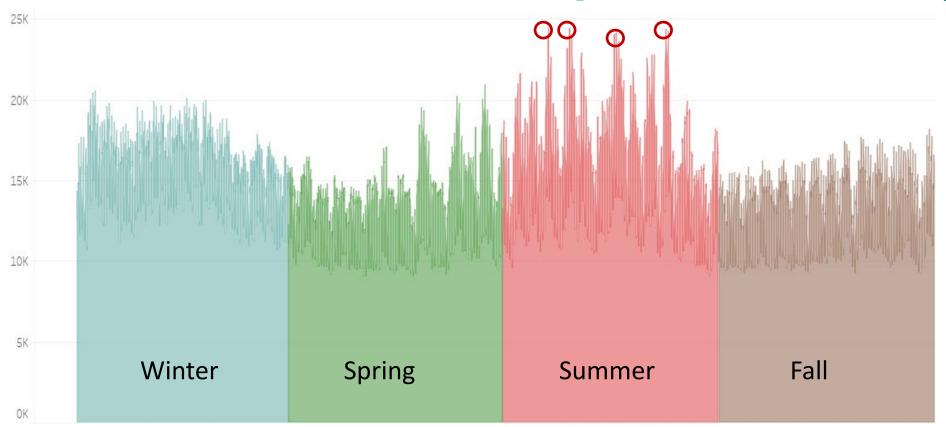








Peaks are not made equal across the year



"The top 10% of hours during these years, on average, accounted for 40% of the annual electricity spend..."

The whole electric grid is sized to meet the peak











Commercial Residential **Programs Programs Targeted Dispatch Thermostats** 0 0 **Residential Batteries** C&I Daily Dispatch 22K 16K 14K 12K 10K 8K 6K Summer 2K-OK July August June













Program Participation Opportunities

Program Parameters

Typical Applications

Targeted Dispatch Daily

EVERSOURCE, UNITIL

Up to 8 events; 3 Hours; \$35/kW

LIBERTY

- Up to 8 events; 3 Hours; \$25/Kw
- Curtailment Service Providers (CSPs):
 CPower and Enel X



Small Business / Residential Wifi Thermostats

EVERSOURCE, UNITIL

 Up to 15 events; 3 Hours; Upfront incentive \$25; Participation Incentive \$20

















Small Business /
Residential
Batteries

EVERSOURCE, UNITIL

• \$200/kW; Daily dispatch













C&I Aggregators

Official



Eversource's Customers can choose to work with any aggregator or directly connect











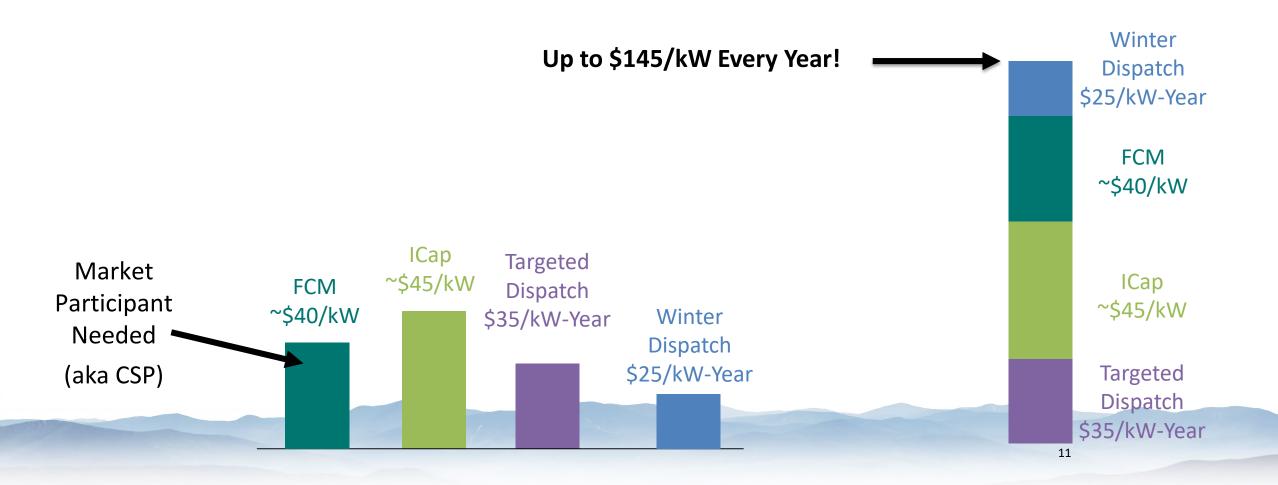








Stacking the benefits















Contact your PA

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